

EEMUA Publication 190 Guide for the design, construction and use of mounded horizontal cylindrical steel vessels for pressurised storage of LPG at ambient temperatures

PUBLICATION 190

Edition 1

(Reprinted 2021 incorporating all amendments and errata to date since original publication)

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Guide for the design, construction and use of mounded horizontal cylindrical vessels for pressurised storage of LPG at ambient temperature

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Edition 1

(Reprinted 2021 incorporating all amendments and errata to date since original publication)

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THE ENGINEERING EQUIPMENT AND MATERIALS USERS ASSOCIATION

**GUIDE FOR THE DESIGN, CONSTRUCTION AND USE OF MOUNDED HORIZONTAL
CYLINDRICAL VESSELS FOR PRESSURISED STORAGE OF LPG
AT AMBIENT TEMPERATURES**

PUBLICATION No 190 : 2000

AMENDMENTS No 2, AUGUST 2017
(incorporating Amendments No 1, November 2004)

The amendments below are issued under the authority of the EEMUA Storage Tanks Technical Committee which has responsibility for the maintenance of this publication. They have been carried through into the digital edition and are provided here for reference for those readers who have a paper copy.

2/1: §4.1.1 Underneath the bullet point “For hemispherical domed ends”, *add* the following text and table:

The following dimensions of straight flanges to hemispherical domed ends would normally be provided by manufacturers of such structures.

Table 1 Length of straight flange on domed ends

Outside diameter of vessel (D_o)	Length of straight flange
$3500 \text{ mm} < D_o \leq 4500 \text{ mm}$	30 mm
$4500 \text{ mm} < D_o \leq 6000 \text{ mm}$	40 mm
$6000 \text{ mm} < D_o \leq 8000 \text{ mm}$	50 mm

where: D_o = external diameter of vessel

2/2: §4.2 In the first and last bullet points, reference is incorrectly made to ‘Table D.1’ of PD 5500. The correct references are to ‘Table D.2’.

2/3: §4.3.4.2 *Amend* the first paragraph to read:

Unless environmental considerations, e.g. the presence of wet H_2S , require otherwise, the vessel shall be post-weld heat treated in accordance with the requirements of PD 5500 Table 4.4-1, and by PD 5500 Annex D where applicable. Recommended grades of steel are given in Appendix D.

2/4: §7.2 *Insert* as appropriate:

EN 10028-3	Specification for Flat Products Made of Steels for Pressure Purposes—Part 3: Weldable Fine Grain Steels, Normalised
EN 10222-4	Steel Forgings for Pressure Purposes—Part 4: Weldable Fine-grain Steels with High Proof Strength

2/5: §7.2, last line *Delete* the asterisk after ‘PD 5500’.

2/6: §7.3 *Insert* after entry for ISO 8503-1:

ISO 9329-3	Seamless Steel Tubes for Pressure Purposes—Technical Delivery Conditions—Part 3: Unalloyed and Alloyed Steels with Specified Low Temperature Properties
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2/7: §A.2.2 Delete the following sentences:

The table is valid for propane vessels. For butane vessels the figures need to be increased by a further 10%.

2/8: §A.2.2 Replace the present table by the following:

Table 2 Stress increase percentages for domed ends

product	diameter D_o	hemispherical heads	torispherical heads	
			with stiffener next to dome	without stiffener next to dome
propane	≤ 3600 mm	11	4	6
	$3600 \text{ mm} < D_o \leq 4500$ mm	11.6	4.3	6.3
	$4500 \text{ mm} < D_o \leq 6000$ mm	12.3	4.9	6.9
	$6000 \text{ mm} < D_o \leq 7200$ mm	15.2	5.7	7.7
	> 7200 mm	16	6	8
butane	≤ 3600 mm	12.1	4.4	6.6
	$3600 \text{ mm} < D_o \leq 4500$ mm	12.8	4.7	6.9
	$4500 \text{ mm} < D_o \leq 6000$ mm	14.6	5.4	7.6
	$6000 \text{ mm} < D_o \leq 7200$ mm	16.7	6.2	8.4
	> 7200 mm	17.6	6.6	8.8

2/9: §A.2.2 Delete the existing sentence underneath the present table which reads:

For intermediate values of vessel diameter, interpolation should be used to calculate stress increases.

2/10: §A.4.2.5.2 Replace the text ‘For a slope of 30°’ by:

For a slope of 2 : 3 (see also figure in B.2 Mound):

2/11: §A.4.9 Add a new section “A.4.9 Allowable stresses” underneath section “A.4.8 Secondary Bending Stresses” and add the following text and table underneath:

Allowable stresses would normally be predicted by the appropriate design code that is used for the verification of the actual stresses which are detailed in Sections A.4.10 and further. The following allowable stresses would normally be applied:

Table 3 Load combinations and allowable stresses

Description	PD 5500	EN 13445
Normal operations f_1	$f_1 = \text{MIN} \left[\left(\frac{Re}{1.5} \right); \left(\frac{Rm}{2.35} \right) \right]$	$f_1 = \text{MIN} \left[\left(\frac{Re}{1.5} \right); \left(\frac{Rm}{2.4} \right) \right]$
Hydrostatic pressure without earth cover f_2	$f_2 = 0.9 \cdot Re$	$f_2 = 0.9 \cdot Re$
Hydrostatic pressure with earth cover f_3	$f_3 = 0.9 \cdot Re$	$f_3 = 0.9 \cdot Re$
Earthquake f_4	$f_4 = 1.2 \cdot f_1$	$f_4 = 1.2 \cdot f_1$
Explosion (blast load) f_5	$f_5 = 0.9 \cdot Re$	$f_5 = 0.9 \cdot Re$
Allowable stresses in fillet welds between web of stiffeners and shell plate and between web and flange of stiffeners f_6	$f_6 = 0.7 \cdot f_1$	$f_6 = 0.7 \cdot f_1$

2/12: §A.4.9 Renumber section “A.4.9 Summary of Stresses” and all its subsections A.4.9.X to “A.4.10 Summary of Stresses” and A.4.10.X.

2/13: §A.4.10 *Renumber* section “A.4.10 Stability of Stiffening Rings, Eurocode 3” and all its subsections A.4.10.X to “A.4.11 Stability of Stiffening Rings, Eurocode 3” and A.4.11.X.

2/14: Appendix D *Replace* in its entirety by the attached page.

EEMUA
August 2017
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APPENDIX D

RECOMMENDED STEEL GRADES

Note.— Materials not specified in this table may be used provided they have guaranteed minimum Charpy impact values at the required test temperature and meet the requirements of PD 5500 Table D.2.

PRODUCT ¹	THICKNESS (mm)	PLATE		PIPE MATERIAL ³	FORGINGS ³
		REQ'D IMPACT TEST TEMP (°C) ²	MATERIAL		
BUTANE	25 to < 35	-40	EN 10028-3 P355NL1	ISO 9329-3 Gr PL23 ASTM A 333 Gr 6	EN 10222-4 P355 QH
	All thicknesses	-20	EN 10028-3 P355N ASTM A 516 Gr 60, S5	ISO 9329-3 Gr PL23 ASTM A 333 Gr 6	EN 10222-4 P355 NH ASTM A 350 LF2
PROPANE	< 18	-40	EN 10028-3 P355NL1	ISO 9329-3 Gr PL23 ASTM A 333 Gr 6 ⁴	EN 10222-4 P355 QH
	< 30	-20	EN 10028-3 P355N ASTM A 516 Gr 60, S5	ISO 9329-3 Gr PL23 ASTM A 333 Gr 6	EN 10222-4 P355 NH ASTM A 350 LF2
	All thicknesses	-40	EN 10028-3 P355NL1	ISO 9329-3 Gr PL23 ASTM A 333 Gr 6 ⁵	EN 10222-4 P355 QH

Superscripted Notes

- 1 For gas mixtures it will be necessary to conduct a full appraisal using PD 5500.
- 2 Charpy impact test temperatures are derived from EN 10028-3.
- 3 Required impact test temperature for pipe material and forgings is -50°C.
- 4 T < 12 mm.
- 5 T < 40 mm.

CONTENTS

	Page
FOREWORD	1
1 INTRODUCTION AND SCOPE	2
1.1 INTRODUCTION.....	2
1.2 SCOPE.....	2
1.3 DEFINITIONS.....	2
1.4 GENERAL RESPONSIBILITIES OF THE PURCHASER.....	3
1.5 PROJECT PLANNING	3
2 TYPES OF STORAGE VESSEL	4
2.1 SELECTION OF STORAGE VESSEL TYPE	4
2.2 MOUNDED STORAGE	4
3 FOUNDATION AND EARTH MOUND	6
3.1 INFORMATION REQUIRED BY THE CONTRACTOR.....	6
3.2 SOIL INVESTIGATION.....	6
3.2.1 Fieldwork	6
3.2.2 Laboratory Work	7
3.2.2.1 Classification Tests	8
3.2.2.2 Other Tests	8
3.2.3 Reporting	8
3.3 TYPES OF FOUNDATION	9
3.3.1 Soil Bearing FoundationS.....	9
3.3.2 Sandbed on Piled Concrete Slab	10
3.3.3 Vessels on Saddles.....	10
3.4 SETTLEMENT OF SOIL BEARING FOUNDATIONS	10
3.4.1 Immediate Settlements	10
3.4.2 Long-term Settlements	10
3.4.3 Total and Differential Settlements	10
3.5 SETTLEMENT MONITORING.....	11
3.5.1 Settlement Monitoring During Preloading	11
3.5.2 Settlement Monitoring During Operation	11
3.6 FOUNDATION DESIGN	12
3.6.1 General.....	12
3.6.2 Operational Phase of Vessel.....	12
3.6.3 Construction Phase of Vessel	12
3.7 MOUND DESIGN	13
3.7.1 Geometry.....	13
3.7.2 External Loads	13
3.7.3 Erosion Protection.....	13
3.8 FOUNDATION AND MOUND MATERIAL	14
3.9 CONSTRUCTION OF FOUNDATION AND MOUND.....	14
3.9.1 Foundation.....	14
3.9.2 Mound.....	15
4 VESSEL	16
4.1 DESIGN	16
4.1.1 General.....	16
4.1.2 Design Conditions	18
4.1.3 Design Loads	18
4.1.3.1 Dead Weight of the Vessel	18
4.1.3.2 Weight of Liquid in the Vessel.....	18
4.1.3.3 Internal Design Pressure.....	18
4.1.3.4 Negative Internal Pressure	20

4.1.3.5	Loads due to the Mound	20
4.1.3.6	Loads due to Uneven Support by the Foundation	20
4.1.3.7	Loads due to Temperature and Internal Pressure Variations	21
4.1.3.8	Loads due to Earthquake	21
4.1.3.9	Loads due to an External Explosion	21
4.1.4	Load Combinations	22
4.2	MATERIALS	22
4.3	CONSTRUCTION	23
4.3.1	Tolerances	23
4.3.2	Stiffeners	23
4.3.3	Welding	23
4.3.4	Heat Treatment	23
4.3.4.1	Pre-heat Treatment	23
4.3.4.2	Post-Weld Heat Treatment	23
4.4	FITTINGS FOR OPERATIONAL PURPOSES	24
4.4.1	General	24
4.4.2	Fittings for Product Inlet and Outlet	24
4.4.3	Piping	25
4.4.4	Drainage Facilities	25
4.4.5	Manholes	25
4.4.6	Sleeves Around Nozzles and Manholes	25
4.4.7	Instrumentation	26
4.4.7.1	General	26
4.4.7.2	Level Measuring Instruments	26
4.4.7.3	Level Alarms and Ullage Gauges	26
4.4.7.4	Pressure Indicators and Alarms	26
4.4.7.5	Vacuum Relief Valves	26
4.4.7.6	Temperature Measuring Devices and Indicators	26
4.4.7.7	Gas Detectors and Explosimeters	27
4.5	CORROSION PROTECTION	27
4.5.1	General	27
4.5.2	Coating	27
4.5.2.1	External Coating	27
4.5.2.2	Glass Fibre Reinforced Bitumen Coating System	28
4.5.2.3	Epoxy or Urethane Coating System	28
4.5.2.4	Coating Application	28
4.5.2.5	Coating Prequalification	29
4.5.2.6	Internal Coating	29
4.5.3	Cathodic Protection	29
4.5.3.1	General	29
4.5.3.2	Protection Criteria	30
4.5.3.3	Design	30
4.5.3.3.1	<i>Data to be Provided by Purchaser</i>	30
4.5.3.3.2	<i>Soil Resistivity Measurements</i>	30
4.5.3.3.3	<i>Electrical Separation</i>	31
4.5.3.3.4	<i>Choice of Cathodic Protection System</i>	31
4.5.3.3.5	<i>Transformer-Rectifiers</i>	31
4.5.3.3.6	<i>Automatic Potential Control</i>	32
4.5.3.3.7	<i>Groundbeds</i>	32
4.5.3.3.8	<i>Monitoring Facilities</i>	33
4.5.3.3.9	<i>Cables and Distribution Boxes</i>	33
4.5.3.3.10	<i>Design Documents</i>	34
4.5.3.4	Installation	34
4.5.3.5	Commissioning	34
4.5.3.6	Operation and Maintenance	35
4.5.3.7	Special Design Considerations	35
4.6	LIGHTING PROTECTION	36